Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2018 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	348,845			511,569	-112,413	-51,589	-19,364	694,451	21,325	0	112,379
Hydrocarbon Gas Liquids	171,610	-3,438	22,532	15,612	-57,711		126	18,084	55,847	74,548	50,255
Natural Gas Liquids	171,610	-3,438	14,531	13,128	-53,779		399	18,084	55,847	67,722	· -
Ethane	62,212		_	_	_		897		16,234	16,935	_
Propane			13,859	11,034	-44,028		-2,056		1,059	42,362	_
Normal Butane	19,956		8	1,059	-11,866		3,070	4,062	2,155	1,400	_
Isobutane	- / -		-860	1,008	872 29,389		-229	9,477	200.404	2,147	-
Natural Gasoline	18,565	-3,438 	8,001	27 2,484	29,389		-1,283 -273	4,545 	36,404	4,877 6,826	_
Ethylene			0,001	2,404	_		-210			0,020	_
Propylene			7,758	2,179	_		-273			6,278	_
Butylene			242	305	-		-53			600	_
Isobutylene			1	_	_		53			-52	-
Other Liquids		186,640		2,634	-79,515	-11,540	-1,132	94,530	16,548	-11,728	68,389
Other Hydrocarbons		186,646		172	-126,758	-3,448	-2,027	54,560	4,078	0	8,352
Hydrogen		700,040		- 172	120,730	7,028		7,028	-,070	ő	
Oxygenates (excluding Fuel Ethanol)		_		_	_	5	-2	_	7	0	5
Renewable Fuels (including Fuel Ethanol)		186,646		172	-126,758	-10,652	-2,010	47,346	4,071	0	8,315
Fuel Ethanol		173,232		-	-122,109	-4,804	-1,697	44,523	3,494	0	7,383
Renewable Fuels Except Fuel Ethanol		13,414		172	-4,649	-5,848	-313	2,823	578	0	932
Other Hydrocarbons				-	_	171	-15	186	_	0	32
Unfinished Oils				332	521		-407	865	12,123	-11,728	13,061
Motor Gasoline Blend.Comp. (MGBC)		-6		2,130	46,722	-8,092	1,302	39,105	347	0	46,976
Reformulated Conventional		- -6		2,066	12,528 34,194	-6,335 -1,758	310 992	5,946 33,159	1 345	0	6,473 40,503
Aviation Gasoline Blend. Comp.	==		==	2,000	34,194	-1,736	-	-	-	-	40,505
Finished Petroleum Products		922	825,462	5,144	12,008	18,759	6,332		5,774	850,189	62,809
Finished Motor Gasoline		922	465,558	-	1,693	12,896	-4		1,477	479,596	6,532
Reformulated		_	66,343	-	_	7,713	_		´ _	74,056	_
Conventional		922	399,215	-	1,693	5,183	-4		1,477	405,539	6,532
Finished Aviation Gasoline			260	12	92		14		-	350	172
Kerosene-Type Jet Fuel			45,955	_	6,385		-58		261	52,137	6,842
Kerosene			449	2	12		-33		18	478	87
Distillate Fuel Oil			207,657	813	17,203	5,863	2,872		672	227,992	31,667
15 ppm sulfur and under			207,263 705	597	16,704 499	5,863 	2,604 -25		156 240	227,667 989	30,736 299
Greater than 15 ppm to 500 ppm sulfur Greater than 500 ppm sulfur			-311	216	499		293		276	-664	632
Residual Fuel Oil ⁶			8,321	552	-4,227		5		844	3,797	1,238
Less than 0.31 percent sulfur			207	1	-213		24		NA	NA NA	133
0.31 to 1.00 percent sulfur			1,275	259	-183		-44		NA	NA	140
Greater than 1.00 percent sulfur			6,839	292	-3,831		25		NA	NA	965
Petrochemical Feedstocks			5,309	790	-659		35			5,405	523
Naphtha for Petro. Feed. Use			3,512	395	-531		14			3,362	366
Other Oils for Petro. Feed. Use			1,797	395	-128		21			2,043	157
Special Naphthas			318	310	183		9		1 160	802	110
Lubricants			1,021 176	842 27	1,302		-141 -13		1,168 171	2,138 45	742 50
Petroleum Coke			34.472	162	-5,067		372		695	28,500	1,889
Marketable			25,660	162	-5,067		372		695	19,688	1,889
Catalyst			8,812							8,812	
Asphalt and Road Oil			26,753	1,626	-4,958		3,277		457	19,686	12,835
Still Gas			26,242							26,242	
Miscellaneous Products			2,971	8	49		-3		12	3,019	122
Total	520,455	184,124	847,994	534,959	-237,631	-44,370	-14,038	807,065	99,495	913,008	293,832

⁼ Not Applicable

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with variously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

4 Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual

Total resultat her of inclining stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Refinery Report," EIA-814, "Monthly Product Pipeline Report," EIA-813, "Monthly Refinery Report," EIA-819, "Monthly Refinery Report," EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.